Pakistan Doing Business Reforms





Indicator Name: GETTING ELECTRICITY Agency Name: LAHORE ELECTRIC SUPPLY COMPANY

Comparison of New Procedure/Time/cost with DB 2019 Report



Procedure/time/cost	As per DB 2019 Report	New Procedure/time/ cost	Evidence
No of Procedures	6	6	
Times(Days)	117	*77	 NEPRA Performance Standards/ Time frame as per consumer service manual (https://www.nepra.org.pk/standa rds.htm) >(Performance standard (Distribution Rules 2005)at page 7 and 8 Energy Department Notification (Annexure A)
Cost	PKR 2,703,265.71	Average Cost is PKR 877,350/-	 Last year cost was misreported and is not based on facts. Data related to connections installed during the last one year clearly shows that cost varies between PKR. 800,000 to PKR. 900,0000. (Annexure-B) Approved BOQ is also attached (Annexure C)

*Excluding Delay on part of Customer

Comparison of New Procedure/Time/cost with DB 2019 Report



Proce dure/t ime/c ost	As per DB 2019 Report	Time (Days)	Cost	New Procedure/time/cost	Time (Days)	Cost	Evidence
	1.Submit application and await site inspection	30 D a y s		 Submit application and await site inspection LESCO 5 Days, no charges 	5	PKR O	Last year data mentioned against procedure 1 & 2 is not based on facts. Time allowed by NEPRA (Regulator) to complete these two procedures is 15 days, whereas, LESCO has taken on average 9 days
New conne ction Proce	2. Obtain site inspection and receive estimate	30 D a y	PKR O	 2. Obtain site inspection and receive estimate LESCO : 10 Days, no charges 	10	0	to complete these procedures. Time Frame issued by NEPRA. (Performance Standards), (https://www.nepra.org.pk/standard s.htm) >(Performance standard (Distribution Rules 2005 at page 7 and 8)
dure	3. Obtain wiring inspection Electric Inspector:,	s 14 d a y	PKR 1 4 8 0	3. Obtain wiring inspectionElectric Inspector	3	980	Detail of Connections Installed (Annexure D) Energy Department letter (Annexure A)

Comparison of New Procedure/Time/cost with DB 2019 Report



Proc edur e/ti me/c ost	As per DB 2019 Report	Time	Cost	New Procedure/time/cost	Time	Cost	Evidence
	4. Pay estimate and submit internal wiring test report	LES (() () () () () () () () () (PKR 2,701,785. 71	4. Pay Demand Notice + internal wiring Test Report (In Cases where no installation of HT/LT Pole is involved & average load is up to 169 KW)	1 Day	PKR 877,350/-	Detail of Cost of connections installed during last year (Annexure B)
New c r r c t	5.LESCO : Receive external works and await final inspection	у 28	PKR O	5.LESCO :Verification of Test Report and Issuance of service connection order, approval of store requisition, issue of material and execution of work order	51	0	
i c r F c c c	6. LESCO Receive inspection of external works, meter installation and electricity flow,	a y s	PKR O	6. LESCO :Installation of metering equipment and verification of test report	7	0	

cųstomer is 69 days

c



1. Roll out full online application system

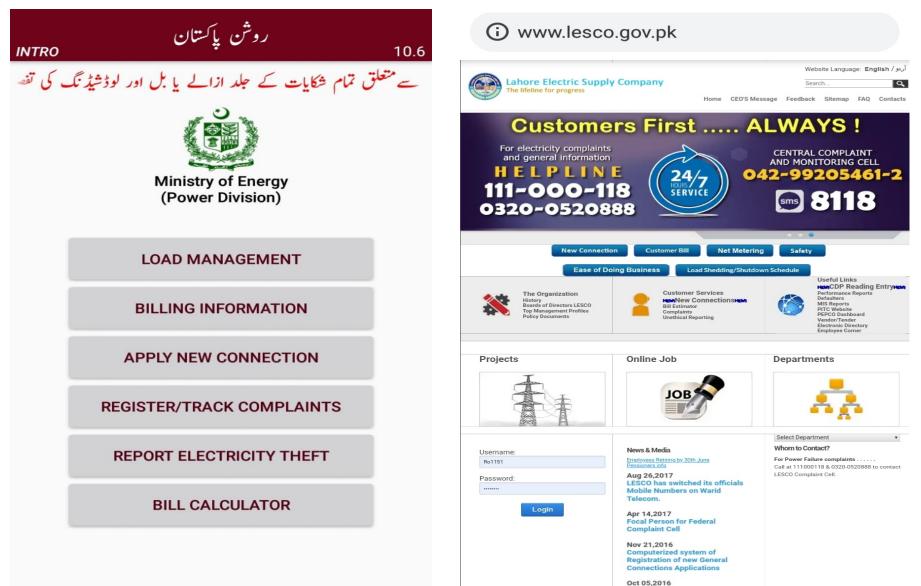
•At present, E-Portal for new connection is available at LESCO's website <u>www.lesco.gov.pk</u> under the Ease of Doing Business Tab, Tab link: (<u>www.lesco.gov.pk/EODB/EODB.asp</u>>New Connection Application)

•Consumer can also apply new connection through <u>**ROSHAN**</u> <u>**PAKISTAN** Mobile App.</u>

Online New Connection Application



LESCO



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Online New Connection Application

Frack Application

wnload (English Form



(i) www.lesco.gov.pk/EODB/EODB.asp

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New Connection System

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Reforms completed during Sprint III & IV Activities



•Complete procedure along with detail of all required/relevant documents is also available at Tab link: (<u>www.lesco.gov.pk/EODB/EODB.asp</u>>New Connection Application)

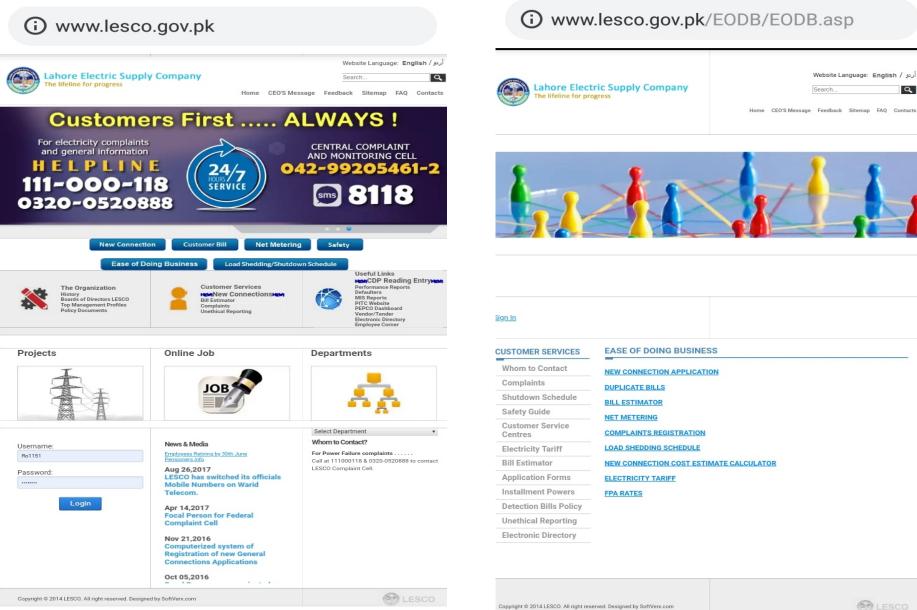
•Complete procedure is also available on **ROSHAN PAKISTAN** mobile app.

• In order to make fee structure more transparent, LESCO has introduced a cost calculator at its web site <u>www.lesco.gov.pk</u> tab link (<u>www.lesco.gov.pk/EODB/EODB.asp>NEW</u> CONNECTION COST ESTIMATE CALCULATOR)

Cost Calculator Evidence



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Cost Calculator Evidence



www.lesco.gov.pk/Registration/Estimated

Lahore Electric Supply Company				Website La	nguage	English
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Copyright © 2019 LESCO. All right reserved. Designed by LESCO Development Team				e	E LE	sco

Reforms completed during Sprint III & IV Activities



3. Improve transparency of information index in Punjab by ensuring LESCO notifies its customers of a change in tariff ahead of billing cycle

•In case of request for any change in Tariff rates, NEPRA calls for public hearing through advertisement in news papers and decision is made after considering the input of all the stake holders.

•As soon as change in tariff rates are finalized and approved, the same are put on display on the NEPRA web site at tab link (<u>https://nepra.org.pk/tariff.htm</u>)

•LESCO is also up dating all the changes in tariff rates on its web site immediately at its tab link

(http://www.lesco.gov.pk/3000063)

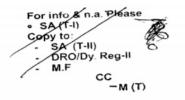
LESCO is ensuring to notify its customers of a change in tariff ahead of billing cycle and at least 30 days before the issuance of bill as per new tariff rates.(Copy of Bill)

(Copy of Tariff Notification)

Tariff/XWDIS Government Ministry o Power [t of Pakistan of Energy	
Managing Director, PEPCO, VAPDA House, $SAT - IPEPCO$, $VAPDA$ House, $SA(Te,L_1)$ Lahore. $-DG(M\delta E)$ $ADG(M\delta E)$ Chief Executive Officer FESCO Faisalabad. $DROIPFIC - MF$. Chief Executive Officer LESCO, Lahore.	Islamabad, the January 1, 2019 The Registrar NEPRA (IN NEPRA, Tower Samulslamabad. (T)/m(m) & (T)/m(m) & (T)/m(m) & (T)/m(m) & (T)/m(m) & (T)/m(m)) (T)/m(m) & (T)/m(m) & (T)/m(<u>REGISTRAR</u> Dy. No: <u></u>
Chief Executive Officer MEPCO, Multan. Chief Executive Officer GEPCO, Gujranwala.	Chief Executive Officer QESCO, Quetta. Chief Executive Officer PESCO, Peshawar.	

Subject: TARIFF NOTIFICATIONS OF EX-WAPDA DISCOS.

I am directed to forward the subject noted Notification Nos. S.R.O. 1(I)/2019 to S.R.O.12 (I)/2019 dated January 1st 2019 for information and further necessary action.



(Syed Mateen Anmed) Section Officer (Tariff)

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PAKISTAN ELECTRIC POWER COMPANY SURVEILLANCE & INVESTIGATION Office of GM(S&I) 626- Wapda House Lahore

Phone:042-99202533 PH: 99202211/2626 Fax: 042-99202205 No. GM (S&I)/ PEPCO/

Fax: 042-99202205 No. GM (S&I)/ PEPCO/166-179 Dated: 28-01-2018

All CEO DISCOs

Subject: NEW CONNECTION, CHANGE OF NAME, CHANGE OF TARIFF AND REDUCTION/EXTENSION OF LOAD

Enclosures are the procedures for New Connection, Change of Name, Change of Tariff and Reduction/Extension of Load based on NEPRA approved/published Consumer Service Manual, translated into Urdu Language for the following categories:-

- Category-I (1KW-15KW) sanctioned Authority A.M/SDO
- Category-II (16 KW-70KW) sanctioned Authority D.M/XEN
- iii) Category-III (70 KW-500KW) sanctioned Authority Manager/S.E

M.D PEPCO has imparted the following directions:-

"Please get it implemented in all DISCOs down to the gross root offices in size and location that is clearly visible to general public. Also get it displayed on websites of all DISCOs. Time limit : (1) month".

It is requested to display these procedures at appropriate location in each Sub Division of your Discos on Flex/Board having reasonable size (2'½"X4½') enable to general public to read it easily.

Compliance be reported to this office within a month's time for kind perusal of MD (PEPCO).

(Muhammad rig Pasha General Manager (S&I) PEPCO

DA/As above

CC:

GM (HR) PEPCO GM (R&CO) PEPCO GM (T.S) PEPCO CEO PITC SO to MD PEPCO 5

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For information please

Decci Still

Reforms completed during Sprint III & IV Activities

4. Introduce a set of measures to reduce several outages to enable Punjab to score on the reliability of supply and transparency of tariff index

LESCO has conducted/implemented maintenance schedule (Oct-18 to Mar 19) of 11 KV feeders to reduce number of faults/unscheduled outages and so far spent Rs. 1176 Million during current financial year on SAP (System Augmentation Programme)

- •Maintenance of Transformers
- •Tree Trimming
- •Bifurcation of 11 KV feeders.
- •Addition/Augmentation of distribution/Grid transformers along with Transmission line

Reforms completed during Sprint III & IV Activities

5. Data on Planned Outages

LESCO's Data on Planned Outages is made available online at: http://lesco.gov.pk/shutdownschedule

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G	Power Information Technology Company				06:15	ON	ON	18:15	ON	-
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6. Consumer Data on Mobile App

LESCO has made consumer wise data available on its **ROSHAN(Bright) PAKISTAN** Mobile application

INTRO	روشن پاکستان 10.6	
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Reforms Under process during Sprint III & IV Activitie 🥘

7. Streamline internal wiring inspection

•LESCO wrote a letter to the Registrar NEPRA with proposed amendments in Consumer Services Manual vide No. 1341-44 Dated 08-01-2019

Hearing has been conducted and NEPRA constituted a committee to revise the proposed amendments Decision is awaited. Amendment in this regard will help a lot in early energization of 11 KV Industrial/Commercial Connections.

Reforms Under process during Sprint III & IV Activities



8. Calculate System Average Interruption Duration Index (SAIDI) and System Average Interruption Frequency Index (SAIFI) inclusive of all power outages (including <u>load-shedding</u>).

In order to get the true picture of the efforts made towards facilitation of commercial & Industrial connections, it was suggested that SAIFI and SAIDI of Industrial and commercial feeders should be calculated separately to determine the actual position of power outages, it is also added that Independent industry feeders are exempted from Load shedding since SEP-2015. Data in this regard is being shared with NEPRA immediately.

Overall SAIFI AND SAIDI DATA



LESCO Form-4 CONSUMER SERVICE AND SYSTEM PERFORMANCE ANNUAL REPORT (FROM 07-2017 TO 06-2018) Overall Standards - Average Power Supply Interutions Sheet 4									
Consumer supply voltage	Total number of Consumers served by the distribution company in a given year	Total annual number of consumer Power Supply Interruptions	SAIFI (OS1)	Aggregate Sum of all Consumer Power Supply Interruption in Minutes	SAIDI (OS2)				
220KV									
132KV	40	1379	34.38	208398	5209.95				
66KV									
33KV									
11KV	1394	23267	16.69	3175394	2277.9				
400/230V	4597354	151383991	32.93	19947198072	4338.84				
LESCO	4598788	151408637	32.92	19950581864	4338.23				

SAIFI AND SAIDI DATA for Industry

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	LESCO Form-4 INDUSTRIAL CONSUMER SERVICE AND SYSTEM PERFORMANCE ANNUL REPORT (FROM 07-2017 TO 06-2018) Overall Standards - Average Power Supply Interruptions Sheet 4										
Consumer supply voltageTotal number of Consumers served by the distribution company in a given yearTotal annual number of consumer Power Supply InterruptionsAggregate Sum of all Consumer Power Supply (OS1)Aggregate Sum of all Consumer Power Supply (OS1)											
220KV											
132KV	31	1073	34.61	155113	5003.65						
66KV											
33KV											
11KV	700	8896	12.71	1234781	1763.97						
400/230V	77754	4378517	56.31	436298471	5611.27						
LESCO	78485	4388486	55.91	437688365	5576.71						

Reforms Under process during Sprint III & IV Activities



9. On line payment of Demand Notice

•At the final stage and will be operational within ten (10) days.

Reforms Summary



- E Portal for online processing of new connection of all categories of consumers along with detail of all required/relevant documents is available at LESCO website www.lesco.gov.pk under the Ease of Doing Business Tab.
- Cost Calculator is available at LESCO web site under the Ease of Doing Business Tab.
 LESCO has made consumer wise data available on its ROSHAN PAKISTAN Mobile application
- Consumer Wise data of load shedding is available Roshan Pakistan Mobile App.
- Data on Planned Outages
- LESCO's Data on Planned Outages is available on LESCO's web site <u>www.lesco.gov.pk</u> and Roshan Pakistan Mobile app.

Annexure A



Inspection Days Notification.jpg



ENERGY DEPARTMENT GOVERNMENT OF THE PUNJAB

Dated Lahore the 26th, April, 2018

NOTIFICATION

NO. SO (POWER)/ ED)/4-1/2009: To provide conducive environment for investment in Punjab, Competent Authority has been pleased to prescribe following Standard Operating Procedure (SOP) for Electric Inspectors to obtain certifications of new electricity connections by the consumers of DISCOs in Punjab under Rule 3(1)(c) of Eligibility Criteria for Consumers of Distribution Companies, 2003:-

- Upon receiving Test Report from owner of electrical installation / Licensed Electrical Contractor and the paid challan of inspection fee as prescribed in the schedule of fee, the concerned inspecting Officer appointed under Rule 5(1) of Electricity Rules 1937 to assist Electric Inspector will proceed for carrying out inspection of the site within 24 hours of receipt of Test Report.
- 2) The Inspecting Officer shall submit his report to Electric Inspector within 24 hours and if any discrepancy is found during the course of inspection, it shall be communicated to the owner of electrical installation / Licensed Electrical Contractor on the same day.
- Upon receiving satisfactory report from Inspecting Officer, the Electric Inspector shall issue the Test Report on the same day to the consumer.
- 4) Total procedure of Certification/verification of test report shall be completed within 03 days.

SECRETARY GOVERNMENT OF PUNJAB ENERGY DEPARTMENT

NO. & Date Even:

Copy is forwarded for information to:

- 1. Principle Secretary to Chief Minister, Government of Punjab, Lahore,
- 2. PS to Chairman, Planning & Development Board, Government of Punjab, Labore.
- 3. Chief Engineer (Power), Government of the Punjab, Energy Department, Lahore,
- MD PEPCO, WAPDA House, Lahore.
- 5. Chief Executive Officers of all DISCOs in Punjab.
- 6 All Electric Inspectors,
- All Electrical Contractor Associations.
- All Chamber of Commarce and Industries (Punjab)

Annexure A



Inspection Days Notification.jpg



ENERGY DEPARTMENT GOVERNMENT OF THE PUNJAB

Dated Lahore the 26th, April, 2018

NOTIFICATION

NO. SO (POWER)/ ED)/4-1/2009: To provide conducive environment for investment in Punjab, Competent Authority has been pleased to prescribe following Standard Operating Procedure (SOP) for Electric Inspectors to obtain certifications of new electricity connections by the consumers of DISCOs in Punjab under Rule 3(1)(c) of Eligibility Criteria for Consumers of Distribution Companies, 2003:-

- Upon receiving Test Report from owner of electrical installation / Licensed Electrical Contractor and the paid challan of inspection fee as prescribed in the schedule of fee, the concerned inspecting Officer appointed under Rule 5(1) of Electricity Rules 1937 to assist Electric Inspector will proceed for carrying out inspection of the site within 24 hours of receipt of Test Report.
- 2) The Inspecting Officer shall submit his report to Electric Inspector within 24 hours and if any discrepancy is found during the course of inspection, it shall be communicated to the owner of electrical installation / Licensed Electrical Contractor on the same day.
- Upon receiving satisfactory report from Inspecting Officer, the Electric Inspector shall issue the Test Report on the same day to the consumer.
- 4) Total procedure of Certification/verification of test report shall be completed within 03 days.

SECRETARY GOVERNMENT OF PUNJAB ENERGY DEPARTMENT

NO. & Date Even:

Copy is forwarded for information to:

- 1. Principle Secretary to Chief Minister, Government of Punjab, Lahore,
- 2. PS to Chairman, Planning & Development Board, Government of Punjab, Labore.
- 3. Chief Engineer (Power), Government of the Punjab, Energy Department, Lahore,
- MD PEPCO, WAPDA House, Lahore.
- 5. Chief Executive Officers of all DISCOs in Punjab.
- 6 All Electric Inspectors,
- All Electrical Contractor Associations.
- All Chamber of Commarce and Industries (Punjab)

CONNECTONS INSTALLED AGAINST TRANSFORMER CAPACITY 200 KVA FOR THE PERIOD JAN 2018 TO DEC. 2018(Annexure B)

Sr.No.	Aŗ	pplication	Sanctioned Load	Amount of Capital Cost			
51.140.	No.	Date	Sanctioned Load	Amount of Capital Cost			
1	1917	13.01.18	165 KW	838300/-			
2	1997	30.08.17	160 KW	832474/-			
3	2002	08.09.17	180 KW	803556/-			
4	2013	11.10.17	180 KW	963736/-			
5	2026	01.11.17	180 KW	913606/-			
6	2049	11.12.17	175 KW	894095/-			
7	1984	10.07.17	180 KW	889929/-			
8	1956	24.03.17	180 KW	892990/-			
9	1987	19.07.17	160 KW	877583/-			
10	1790	02.05.16	180 KW	819983/-			
11	2003	08.09.17	175 KW	851102/-			
12	2064	05.01.18	180 KW	851410/-			
13	199107.08.17205619.12.17		180 KW	805616/- 997823/-			
14			108 KW				
15	2053	15.12.17	180 KW	804265/-			
16	2063	04.01.18	140 KW	873328/-			
17	2065	08.01.18	180 KW	897094/-			
18	2012	11.10.17	175 KW	808834/-			
19	2075	26.01.18	179 KW	898722/-			
20	2000	05.09.17	170 KW	842474/-			
21	2084	17.03.18	170 KW	994108/-			
22	2090 08.03.18		180 KW	963741/-			
23	2103 03.05.18		180 KW	890290/-			
24	2093	05.04.18	140 KW	851892/-			
25	2022	27.10.17	150 KW	876787/-			
		Average	169 KW	877350			

Annexure C

Friend





LAHORE ELECTRIC SUPPLY COMPANY SUPERINTENDING ENGINEER SOUTH CIRCLE LESCO 425-EE, DHA MAIN GHAZI ROAD DEFENCE LAHORE CANTT Ph. # 99264046, Fax # 99264047.

NAME OF WORK	Estimate for the New Industrial Service Connection against App.
FRAMED BY	 No. <u>85'</u>/NEW/B-II dated 05-11-2018 in the name of M/S Kitchen Cuisine (Pvt) Limited through Mr. Fida Hussain Raja
ALLOCATION	S/O Khadim Hussain Raja at Khata No.334, Khatoni No.470, Khasra No.3916/1585, 3743/158/1, Mouza Dullu Kalan, Lahore.
MAJOR HEAD	CAPITAL INVESTMENT ACCOUNT
SUB MAJOR HEAD	C-DISTRIBUTION
MINOR HEAD	
DETAILED HEAD	
ESTIMATE NO.	
AMOUNT	Rs.809958/={Estimated Cost Rs.699708/= + R&R Charges Rs.110250/=}

ESTIMATE OF ORIGINAL WORKS (SHOWING REPORT SPECIFICATION DRAWING DETAILS & ABSTRACT)

ENCLOSURE	
DETAILS ATTACHED	Estimate No. <u>851/New/80</u> {2018-19} Sanctioned for <u>Rs.809958/=</u>
	Rupees Eight Lac Nine Thousand Nine Hundred and Fifty Eight Only.
SPECIFICATION	,
	Superintending Engineer
	CAN

Item No.	Quantity No.	Unit	ABSTRACT OF EXPENSES					Rate		Amount	1	
00.012	D. INCOM		Description				Rs.	Ps.	Per	Rs.	Total	
Col.	1	2	3	4	5	6	7		8	9	Rs.	
			Estimate for New Industrial Service Co Kitchen Cuisine (Pvt) Limited through I Khadim Hussain Raja at Khata No.334, No.3916/1585, 3743/158/1, Mouza Du	10	Brought Forward				10			
-		-	TOTAL ESTIMATED COST	_	_	-		_		1	Rs.699708/=	
-	-		0.0.0.000000000000000000000000000000000						1		Rs.110250/=	
-	-	-	R&R CHARGES	KW	Rs.	TOTAL			_			
			01 KW TO 15 KW	15	0	0			-			
		-	16 KW TO 40 KW	25	250	6250						
			41 KW TO 100 KW	60	400	24000						
	1	1	101 KW TO 500 KW	80	1000	80000	0.000				12.0	
				180		110250						
-												
			RUPEES:-Eight Lac Nine Thousand Nine Hu	undred and Fifty	Eight On	ıly.	Carried Over = Rs.809958/=					
			1.11			-						
			Jumphy	X	th	U*			Cuno	Mendini	Engineer	
			Head Draftsman South Circle LESCO			r (Tech) e LESCO				with Circle		

DETAIL OF COMMERCIAL CONNECTIONS PROCESSED (70-180KW) DURING July-2018 TO JAN-2019 IN LESCO(Annexure D)

S. #	Application #	Month	Date of Registration	Date of Demand Notice Issued	No of Days Reg to Dn issued	Date of Payment	Date of Test Report	Date of SCO	Date of Energization	Total Period (in days)	Total Days (PDN-TRD)	Net Days
1	400		7/2/2018	7/9/2018	7	7/17/2018	7/23/2018	7/27/2018	11/29/2018	150	14	136
2	81		7/5/2018	7/10/2018	5	7/30/2018	8/8/2018	8/28/2018	10/17/2018	104	29	75
3	838		7/7/2018	7/12/2018	5	7/20/2018	9/24/2018	9/27/2018	12/20/2018	166	74	92
4	163	-	7/9/2018	7/18/2018	9	12/12/2018	12/14/2018	12/14/2018	12/21/2018	165	149	16
5	748		7/16/2018	7/20/2018	4	9/5/2018	8/20/2018	9/10/2018	11/15/2018	122	31	91
6	20	Jul-18	7/19/2018	7/24/2018	5	8/7/2018	8/8/2018	8/15/2018	11/26/2018	130	15	115
7	310	Jui-10	7/23/2018	8/18/2018	26	8/30/2018	9/6/2018	9/7/2018	11/10/2018	110	19	91
8	311		7/23/2018	8/16/2018	24	8/31/2018	9/4/2018	11/9/2018	11/25/2018	125	19	106
9	95		7/23/2018	7/31/2018	8	7/31/2018	8/3/2018	8/7/2018	8/29/2018	37	3	34
10	21		7/23/2018	8/8/2018	16	8/20/2018	9/5/2018	9/6/2018	10/16/2018	85	28	57
11	166		7/27/2018	8/8/2018	12	8/16/2018	8/30/2018	8/30/2018	11/16/2018	112	22	90
12	322		7/30/2018	8/30/2018	31	9/13/2018	9/25/2018	10/1/2018	12/12/2018	135	26	109
13	409		8/1/2018	8/12/2018	11	8/18/2018	8/18/2018	9/28/2018	11/30/2018	121	6	115
14	749	1	8/2/2018	8/22/2018	20	8/10/2018	10/30/2018	10/31/2018	12/6/2018	126	69	57
15	410]	8/3/2018	8/8/2018	5	8/20/2018	8/30/2018	9/3/2018	12/19/2018	138	22	116
16	167	1	8/6/2018	8/15/2018	9	9/14/2018	9/24/2018	9/26/2018	12/5/2018	121	40	81
17	2124	Aug-18	8/8/2018	8/16/2018	8	8/27/2018	9/19/2018	10/22/2018	1/18/2019	163	34	129
18	839		8/8/2018	8/16/2018	8	9/17/2018	10/23/2018	10/25/2018	11/7/2018	91	68	23
19	168	1	8/10/2018	8/20/2018	10	9/10/2018	10/12/2018	10/12/2018	12/18/2018	130	53	77
20	819	1	8/27/2018	9/18/2018	22	9/25/2018	10/12/2018	10/25/2018	1/25/2019	151	24	127
21	841	1	8/29/2018	9/14/2018	16	10/15/2018	11/7/2018	11/15/2018	12/31/2018	124	54	70
22	415		9/3/2018	9/9/2018	6	9/5/2018	9/12/2018	9/24/2018	12/21/2018	109	3	106
23	325	1	9/3/2018	9/19/2018	16	10/2/2018	11/10/2018	10/12/2018	11/8/2018	66	52	14
24	326	1	9/4/2018	9/17/2018	13	9/24/2018	11/10/2018	11/10/2018	11/13/2018	70	54	16
25	26	1	9/6/2018	9/11/2018	5	9/12/2018	9/13/2018	9/14/2018	10/15/2018	39	2	37
26	2131	1	9/10/2018	9/12/2018	2	9/13/2018	9/26/2018	10/22/2018	12/17/2018	98	14	84
27	842	Sep-18	9/10/2018	9/14/2018	4	9/26/2018	10/10/2018	10/16/2018	11/28/2018	79	26	53
28	27	1	9/10/2018	9/14/2018	4	9/25/2018	10/9/2018	10/9/2018	1/24/2019	136	25	111
29	846	1	9/14/2018	9/18/2018	4	10/4/2018	11/15/2018	11/19/2018	1/7/2019	115	58	57
30	847	1	9/14/2018	9/18/2018	4	10/16/2018	11/6/2018	11/8/2018	1/15/2019	123	49	74
31	316	1	9/24/2018	9/28/2018	4	9/26/2018	10/1/2018	10/1/2018	10/25/2018	31	3	28
32	219		10/1/2018	10/8/2018	7	11/6/2018	11/19/2018	11/19/2018	11/27/2018	57	42	15
33	2138	1	10/4/2018	10/10/2018	6	10/12/2018	10/23/2018	11/13/2018	12/19/2018	76	13	63
34	107	1	10/15/2018	10/22/2018	7	11/1/2018	11/14/2018	11/14/2018	1/31/2019	108	23	85
35	755	Oct-18	10/16/2018	10/18/2018	2	10/23/2018	10/30/2018	10/31/2018	12/20/2018	65	12	53
36	33		10/23/2018	10/26/2018	3	10/30/2018	11/6/2018	11/6/2018	1/18/2019	87	11	76
37	36	1	10/25/2018	11/6/2018	12	12/5/2018	11/20/2018	12/28/2018	2/22/2019	120	14	106
38	424	1	10/30/2018	11/14/2018	15	12/3/2018	12/5/2018	12/7/2018	1/30/2019	92	21	71
39	851		11/5/2018	11/16/2018	11	12/11/2018	12/24/2018	12/26/2018	1/2/2019	58	38	20
40	756	1	11/8/2018	11/12/2018	4	11/29/2018	12/31/2018	1/4/2019	2/4/2019	88	49	39
41	757	Nov-18	11/20/2018	11/24/2018	4	1/20/2018	12/3/2018	12/7/2018	1/24/2019	65	9	56
42	173		11/26/2018	11/30/2018	4	12/5/2018	12/10/2018	12/13/2018	2/21/2019	87	10	77
43	758	1	11/27/2018	11/30/2018	3	12/14/2018	12/26/2018	1/4/2019	2/20/2019	85	26	59
44	429		12/3/2018	12/6/2018	3	12/28/2018	1/2/2019	1/4/2019	1/31/2019	59	27	32
45	43	Dec-18	12/3/2018	12/18/2018	15	12/4/2018	12/18/2018	12/20/2018	1/30/2019	58	0	58
46	45	1 200 10	12/5/2018	12/12/2018	7	12/17/2018	12/21/2018	12/21/2018	1/17/2019	43	9	34
47	52	Jan-19	1/2/2019	1/11/2019	9	1/16/2019	1/16/2019	1/22/2019	2/20/2019	49	5	44
.,	52	5011 15	Average No. of Day		9	1,10,2015	1, 10, 2013	_,,,,,	2,20,2015	99	30	69

Thanks